

Nam Ngum 2 Power Company Limited
Audit report and financial statements
31 December 2017

Independent Auditor's Report

To the Shareholders of Nam Ngum 2 Power Company Limited

Opinion

I have audited the accompanying financial statements of Nam Ngum 2 Power Company Limited ("the Company"), which comprise the statement of financial position as at 31 December 2017, and the statement of comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Nam Ngum 2 Power Company Limited as at 31 December 2017, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

Basis for Opinion

I conducted my audit in accordance with International Standards on Auditing. My responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of my report. I am independent of the Company in accordance with the Code of Ethics for Professional Accountants as issued by the Federation of Accounting Professions as relevant to my audit of the financial statements, and I have fulfilled my other ethical responsibilities in accordance with the Code. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

My objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with International Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with International Standards on Auditing, I exercise professional judgement and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

I communicate with management regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I am responsible for the audit resulting in this independent auditor's report.

Chatchai Kasemsrithanawat

Chatchai Kasemsrithanawat

Certified Public Accountant (Thailand) No. 5813

EY Office Limited

Bangkok: 20 February 2018

Nam Ngum 2 Power Company Limited

Statement of financial position

As at 31 December 2017

		(Unit: Baht)	
	<u>Notes</u>	<u>2017</u>	<u>2016</u>
Assets			
Non-current assets			
Plant and equipment, net	8	22,253,713,674	23,293,851,589
Intangible assets	9	41,703,445	-
Project costs during construction phase	10	2,550,885,019	1,038,312,624
Advance for project costs	21	-	100,268,889
Long-term restricted bank deposits	11	922,328,276	734,944,551
Deferred tax assets		2,631,602	23,052,325
Other non-current assets		3,000,449	3,000,450
Total non-current assets		<u>25,774,262,465</u>	<u>25,193,430,428</u>
Current assets			
Spare parts and supplies		12,086,516	37,791,878
Trade and other receivables	12, 21	423,850,104	487,365,955
Other current assets	13	29,606,872	40,075,191
Cash at bank and on hand	14	1,037,514,469	1,165,970,217
Short-term restricted bank deposits	14	351,281,753	213,556,232
Total current assets		<u>1,854,339,714</u>	<u>1,944,759,473</u>
Total assets		<u><u>27,628,602,179</u></u>	<u><u>27,138,189,901</u></u>

The accompanying notes are an integral part of the financial statements.

As at 31 December 2017

(Unit: Baht)

	Notes	2017	2016
Equity and liabilities			
Equity			
Issued capital	15	8,809,000,000	8,809,000,000
Retained earnings		1,480,996,219	2,002,252,455
Statutory reserve	16	88,090,000	88,090,000
Other components of shareholders' equity	23	(149,980,756)	(598,599,399)
Total equity		<u>10,228,105,463</u>	<u>10,300,743,056</u>
Non-current liabilities			
Long-term loans from financial institutions, net of current portion	17	9,797,349,931	15,754,750,273
Debentures, net of current portion	18	5,947,486,823	-
Provision for long-term employee benefits		1,153,470	3,205,367
Other long-term liabilities - related party	19, 21	<u>182,569,933</u>	<u>169,687,699</u>
Total non-current liabilities		<u>15,928,560,157</u>	<u>15,927,643,339</u>
Current liabilities			
Trade and other payables	20, 21	188,342,780	266,902,676
Current portion of long-term loans from financial institutions	17	1,229,021,190	635,731,930
Current portion of debentures	18	50,017,753	-
Retention payable	21	704,080	718,455
Income tax payable		2,455,748	4,798,292
Other current liabilities		<u>1,395,008</u>	<u>1,652,153</u>
Total current liabilities		<u>1,471,936,559</u>	<u>909,803,506</u>
Total liabilities		<u>17,400,496,716</u>	<u>16,837,446,845</u>
Total equity and liabilities		<u>27,628,602,179</u>	<u>27,138,189,901</u>

The accompanying notes are an integral part of the financial statements.

Mr.Plew Trivisvavet

Mr.Vorapote U.Choepaiboonvong



Nam Ngum 2 Power Company Limited
Statement of comprehensive income
For the year ended 31 December 2017

			(Unit: Baht)
	<u>Notes</u>	<u>2017</u>	<u>2016</u>
Profit or loss:			
Operating income			
Revenue from sales of electricity	21	3,318,335,739	3,814,924,797
Other income		<u>9,089,170</u>	<u>18,216,353</u>
Total operating income		<u>3,327,424,909</u>	<u>3,833,141,150</u>
Operating expenses			
Cost of sales of electricity	21	(1,562,391,561)	(1,659,871,381)
Administrative expenses	21	(221,482,777)	(642,831,930)
Loss on exchange		<u>(122,253,000)</u>	<u>(45,373,571)</u>
Total operating expenses		<u>(1,906,127,338)</u>	<u>(2,348,076,882)</u>
Profit before finance costs		1,421,297,571	1,485,064,268
Finance costs		<u>(871,555,925)</u>	<u>(853,963,246)</u>
Profit before income tax expenses		549,741,646	631,101,022
Income tax expenses	6	<u>(16,219,574)</u>	<u>(13,456,360)</u>
Profit for the year		<u>533,522,072</u>	<u>617,644,662</u>
Other comprehensive income:			
<i>Other comprehensive income to be reclassified to profit or loss in subsequent periods:</i>			
Cash flow hedges			
Reclassification during the year to profit or loss	21	51,575,481	48,811,770
Unrealised gain from cash flow hedges	21	417,463,885	25,125,356
Add (less): Income tax effect		<u>(20,420,723)</u>	<u>23,052,325</u>
Other comprehensive income to be reclassified to profit or loss in subsequent periods, net of income tax		<u>448,618,643</u>	<u>96,989,451</u>
<i>Other comprehensive income not to be reclassified to profit or loss in subsequent period:</i>			
Actuarial gain		<u>2,301,692</u>	<u>-</u>
Other comprehensive income for the year		<u>450,920,335</u>	<u>96,989,451</u>
Total comprehensive income for the year		<u><u>984,442,407</u></u>	<u><u>714,634,113</u></u>

The accompanying notes are an integral part of the financial statements.

Nam Ngum 2 Power Company Limited
Statement of changes in equity
For the year ended 31 December 2017

(Unit: Baht)

	Issued and paid-up share capital	Retained earnings	Statutory reserve	Other components of equity Unrealised gain (loss) from cash flow hedges	Total
As at 1 January 2016	8,809,000,000	3,939,217,793	88,090,000	(695,588,850)	12,140,718,943
Profit for the year	-	617,644,662	-	-	617,644,662
Other comprehensive income for the year	-	-	-	96,989,451	96,989,451
Total comprehensive income for the year	-	617,644,662	-	96,989,451	714,634,113
Dividend payment (Note 22)	-	(2,554,610,000)	-	-	(2,554,610,000)
As at 31 December 2016	<u>8,809,000,000</u>	<u>2,002,252,455</u>	<u>88,090,000</u>	<u>(598,599,399)</u>	<u>10,300,743,056</u>
As at 1 January 2017	8,809,000,000	2,002,252,455	88,090,000	(598,599,399)	10,300,743,056
Profit for the year	-	533,522,072	-	-	533,522,072
Other comprehensive income for the year	-	2,301,692	-	448,618,643	450,920,335
Total comprehensive income for the year	-	535,823,764	-	448,618,643	984,442,407
Dividend payment (Note 22)	-	(1,057,080,000)	-	-	(1,057,080,000)
As at 31 December 2017	<u>8,809,000,000</u>	<u>1,480,996,219</u>	<u>88,090,000</u>	<u>(149,980,756)</u>	<u>10,228,105,463</u>

The accompanying notes are an integral part of the financial statements.

Nam Ngum 2 Power Company Limited

Statement of cash flows

For the year ended 31 December 2017

	(Unit: Baht)	
	<u>2017</u>	<u>2016</u>
Cash flows from operating activities		
Profit from operating activities	549,741,646	631,101,022
Adjustment to reconcile profit to net cash flows:		
Depreciation	1,081,465,451	1,081,331,505
Amortisation of interest rate reduction fee	2,099,598	7,750,138
Unrealised loss on exchange	35,502,890	19,909,961
Write-off project costs during construction phase	-	377,609,936
Loss on equipment write-off	52,229	10,865
Provision for long-term employee benefits	249,795	719,100
Interest expenses	<u>865,176,327</u>	<u>837,008,804</u>
Operating profit before working capital changes	2,534,287,936	2,955,441,331
(Increase)/decrease in:		
Trade and other receivables	62,724,080	442,402,802
Spare parts and supplies	(1,886,867)	(912,202)
Other current assets	37,668,317	11,145,818
Other non-current assets	-	10,230,407
Increase/(decrease) in:		
Trade and other payables	(27,365,990)	(211,590,916)
Retention payable	(14,375)	711,255
Other current liabilities	<u>(257,145)</u>	<u>369,447</u>
Cash flows from operating activities	2,605,155,956	3,207,797,942
Cash paid for income tax expenses	<u>(18,562,118)</u>	<u>(8,658,068)</u>
Net cash flows from operating activities	<u>2,586,593,838</u>	<u>3,199,139,874</u>
Cash flows from investing activities		
Decrease (increase) in short-term restricted bank deposits	(141,063,022)	313,924,905
Decrease (increase) in long-term restricted bank deposits	(207,801,126)	466,396,871
Increase in project costs during construction phase	(1,443,100,406)	(905,293,755)
Increase in advance for project costs	-	(100,268,889)
Increase in plant and equipment	(13,806,127)	(9,885,311)
Increase in intangible assets	(26,210,030)	-
Cash paid for interest capitalised as part of		
project costs during construction phase	<u>(94,038,317)</u>	<u>-</u>
Net cash flows used in investing activities	<u>(1,926,019,028)</u>	<u>(235,126,179)</u>

The accompanying notes are an integral part of the financial statements.

Nam Ngum 2 Power Company Limited

Statement of cash flows (continued)

For the year ended 31 December 2017

	(Unit: Baht)	
	<u>2017</u>	<u>2016</u>
Cash flows from financing activities		
Increase (decrease) in long-term loans from financial institutions	(5,003,784,259)	547,824,930
Cash receipt from issuance of debentures	6,000,000,000	-
Cash paid for loan arrangement fee	(2,815,796)	(383,579,254)
Cash paid for debenture issuing cost	(54,853,213)	-
Cash paid for interest expenses	(659,300,053)	(786,557,949)
Dividend payment	<u>(1,057,080,000)</u>	<u>(2,554,610,000)</u>
Net cash flows used in financing activities	<u>(777,833,321)</u>	<u>(3,176,922,273)</u>
Net decrease in cash and cash equivalents	(117,258,511)	(212,908,578)
Effect of exchange rate changes on cash and cash equivalents	(11,197,237)	420,271
Cash and cash equivalents at beginning of year	<u>1,165,970,217</u>	<u>1,378,458,524</u>
Cash and cash equivalents at end of year	<u><u>1,037,514,469</u></u>	<u><u>1,165,970,217</u></u>

Supplemental cash flows information

Non-cash transactions

Increase in project costs during construction phase

from project payables

791,405

133,925,384

Increase in intangible assets from other payables

15,493,415

-

Transfer spare parts and supplies to equipment

27,592,229

-

The accompanying notes are an integral part of the financial statements.

Nam Ngum 2 Power Company Limited

Notes to financial statements

For the year ended 31 December 2017

1. Corporate information

- a) Nam Ngum 2 Power Company Limited ("the Company") is a limited company incorporated under the laws of the Lao People's Democratic Republic. The major shareholder of the Company is SouthEast Asia Energy Limited ("the Parent Company"), which was incorporated in Thailand. The major shareholder of SouthEast Asia Energy Limited is CK Power Public Company Limited ("the Parent Company of the Group"), which has control over the Company through SouthEast Asia Energy Limited.

The Company is principally engaged in the generation and sale of electricity from the Nam Ngum 2 Hydroelectric Power Project in the Lao People's Democratic Republic. On 26 March 2011, the Company has commenced the Initial Operation Date (IOD) as specified in the Power Purchase Agreement with the Electricity Generating Authority of Thailand.

The Company's registered office is located at 215 Lanexang Avenue, Baan Chiengyuen, Muang Chantaburi, Kamphaeng Nakorn, Vientiane, Lao People's Democratic Republic.

The financial statements of Nam Ngum 2 Power Company Limited for the year ended 31 December 2017 were authorised for issue by the Company's Board of Directors on 20 February 2018.

- b) On 27 December 2007, the Company entered into an agreement to transfer all rights and obligations under the Power Purchase Agreement ("PPA") with the Electricity Generating Authority of Thailand ("EGAT") from the branch of the Parent Company to the Company at the energy tariff rate specified in the PPA for a period of 25 years commencing from the Commercial Operation Date.
- c) On 9 January 2008, the branch of the Parent Company entered into novation agreements to transfer all rights and obligations under the Concession Agreement and other agreements relating to the Nam Ngum 2 Hydroelectric Power Project to the Company.

The Nam Ngum 2 Hydroelectric Power Project's Concession Agreement, transferred from the branch of the Parent Company to the Company, is the agreement made with the Government of the Lao People's Democratic Republic on a BOOT basis (Build-Own-Operate and Transfer) to design, develop, construct and operate the Nam Ngum 2 Hydroelectric Power Project for a period of 25 years commencing from the Commercial Operation Date (1 September 2013) to sell electricity to EGAT. At the end of the concession period, the Company shall transfer the Nam Ngum 2 Hydroelectric Power Project to the Government of the Lao People's Democratic Republic. However, the Company has the right to a contract period extension under terms and conditions as may then be agreed by the parties.

Under the Concession Agreement, the Company has commitment to pay royalty fees and taxes to the Government of the Lao People's Democratic Republic for a certain period and at the rates specified under such Concession Agreement.

- d) On 25 June 2009, the Company entered into an Agreement on Operation and Maintenance of Dam and Powerhouse for Nam Ngum 2 Hydroelectric Power Project with a related company at the rates specified in the agreement. The period of this agreement is valid until the end of the concession period of the Nam Ngum 2 Hydroelectric Power Project.

Subsequently, on 1 April 2016, the Company entered into an Agreement to transfer rights on Operation and Maintenance of Dam and Powerhouse for Nam Ngum 2 Hydroelectric Power Project from the related company to a related party at the rates specified in the agreement. The period of this agreement is valid until the end of the concession period of the Nam Ngum 2 Hydroelectric Power Project.

- e) On 15 January 2010, the Company entered into an Agreement on Operation and Maintenance of Transmission Systems for Nam Ngum 2 Hydroelectric Power Project with a related party at the rates specified in the agreement. The period of this agreement is valid until the end of the concession period of the Nam Ngum 2 Hydroelectric Power Project.

2. Significant accounting policies

2.1 Basis for preparation

The financial statements of the Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

The financial statements have been prepared on a historical cost basis. The financial statements are presented in Thai Baht ("Baht").

2.2 Standards that became effective in the current year

Below is a summary of new and revised accounting standards that became effective in the current accounting year.

- Amendments to IAS 7 Statement of Cash Flows: Disclosure Initiative
- Amendments to IFRS 12 Disclosure of Interests in Other Entities: Clarification of the scope of disclosure requirements in IFRS 12 from Annual Improvements Cycle - 2014-2016
- Amendments to IAS 12 Income Taxes: Recognition of Deferred Tax Assets for Unrealised Losses

These standards do not have any significant impact on the financial statements.

2.3 Summary of significant accounting policies

(a) Foreign currency translation

The financial statements are presented in Baht, which is the Company's functional and presentation currency.

Foreign currency transactions are translated into Baht at the rates ruling on the transaction dates. Monetary assets and liabilities denominated in foreign currencies outstanding on the reporting date are retranslated into Baht at the rates ruling on the reporting date. All differences are taken to profit or loss in the statement of comprehensive income. The exchange differences relevant to the construction of the hydroelectric power project are included as part of project costs during the construction phase. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions.

(b) Revenues and expenses recognition

Revenue from sales of electricity

Revenue from sales of electricity is recognised when the significant risks and rewards pass to the buyer.

Interest income

Revenue is recognised as interest accrues (using the effective interest method, that is the rate that exactly discounts estimated future cash receipts through the expected life of the financial instrument to the net carrying amount of the financial asset).

Other revenues and expenses

Other revenues and expenses are recognised on an accrual basis.

(c) Income tax

Current income tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted by the reporting date.

Deferred tax

Deferred tax is provided using the liability method on temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- where the deferred tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and
- in respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognised for all deductible temporary differences, carry forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised except:

- where the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and
- in respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax assets to be utilised. Unrecognised deferred income tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items outside profit or loss is recognised outside profit or loss. Deferred tax items are recognised in correlation to the underlying transaction either in other comprehensive income or directly in equity.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

(d) Financial assets

Financial assets are classified as financial assets at fair value through profit or loss, loans and receivables, held-to-maturity financial investments, or available-for-sale financial investments, as appropriate. When financial assets are recognised initially, they are measured at fair value, plus, in the case of investments not at fair value through profit or loss, directly attributable transaction costs. The Company determines the classification of its financial assets on initial recognition and, where allowed and appropriate, re-evaluates this designation at each financial year end.

Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the marketplace (regular way purchases) are recognised on the trade date, i.e., the date that the Company commits to purchase or sell the asset.

Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. After initial measurement, loans and receivables are subsequently carried at amortised cost using the effective interest method less any allowance for impairment. Amortised cost is calculated taking into account any discount or premium on acquisition and includes fees that are an integral part of the effective interest rate and transaction costs. Gains and losses are recognised in profit or loss in statement of comprehensive income when the loans and receivables are derecognised or impaired, as well as through the amortisation process.

Fair value of financial instruments

The fair value of financial instruments that are traded in active markets at each reporting date is determined by reference to quoted market prices or dealer price quotations (bid price for long positions and ask price for short positions), without any deduction for transaction costs. For financial instruments not traded in an active market, fair value is determined using valuation techniques. Such techniques include using recent arm's length market transactions; reference to the current market value of another instrument which is substantially the same; a discounted cash flow analysis or other valuation models.

(e) Cash and cash equivalents

Cash and cash equivalents comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less and without restrictions.

(f) Spare parts and supplies

Spare parts and supplies are valued at the lower of cost (under the weighted average method) and net realisable value and are charged to production costs whenever consumed.

(g) Financial liabilities

All interest-bearing loans are initially recognised at the fair value of the consideration received less directly attributable transaction costs.

After initial recognition, interest-bearing loans are subsequently measured at amortised cost using the effective interest method.

Gains and losses are recognised in profit or loss in statement of comprehensive income when the liabilities are derecognised as well as through the effective interest rate method amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fee or costs that are an integral part of the effective interest rate. The amortisation of effective interest is included in finance cost in profit or loss.

(h) Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount reported in the statement of financial position if, and only if, there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

(i) Derecognition of financial assets and liabilities

Financial assets

A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognised when:

- the rights to receive cash flows from the asset have expired; or
- the Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognised to the extent of the Company's continuing involvement in the asset.

In that case, the Company also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained. Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.

Financial liabilities

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognised in profit or loss in statement of comprehensive income.

(j) Impairment of financial assets

The Company assesses, at each reporting date, whether there is any objective evidence that a financial asset or a group of financial assets is impaired. A financial asset or a group of financial assets is deemed to be impaired if, and only if, there is objective evidence of impairment as a result of one or more events that has occurred after the initial recognition of the asset (an incurred "loss event") and that loss event has an impact on the estimated future cash flows of the financial asset or the group of financial assets that can be reliably estimated. Evidence of impairment may include indications that the debtors or a group of debtors is experiencing significant financial difficulty, default or delinquency in interest or principal payments, the probability that they will enter bankruptcy or other financial reorganisation and where observable data indicate that there is a measurable decrease in the estimated future cash flows, such as changes in arrears or economic conditions that correlate with defaults.

Financial assets carried at amortised cost

If there is objective evidence that an impairment loss on loans and receivables carried at amortised cost has been incurred, the amount of the loss is measured as the difference between the asset's carrying amount and the present value of estimated future cash flows (excluding future expected credit losses that have not been incurred) discounted at the financial asset's original effective interest rate (i.e., the effective interest rate computed at initial recognition). The carrying amount of the asset is reduced through the use of an allowance account. The amount of the impairment loss shall be recognised in profit or loss in statement of comprehensive income.

The Company first assesses whether objective evidence of impairment exists individually for financial assets that are individually significant or collectively for financial assets that are not individually significant. If it is determined that no objective evidence of impairment exists for an individually assessed financial asset, whether significant or not, the asset is included in a group of financial assets with similar credit risk characteristics and that group of financial assets is collectively assessed for impairment. Assets that are individually assessed for impairment and for which an impairment loss is or continues to be recognised are not included in a collective assessment of impairment.

When a loan is uncollectible, it is written off against the related impairment allowance. Subsequent recoveries of amounts previously written off are credited directly to the credit loss expenses.

If, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognised, the previously recognised impairment loss is reversed to the extent that the carrying value of the asset does not exceed its amortised cost at the reversal date. Any subsequent reversal of an impairment loss is recognised in profit or loss in statement of comprehensive income.

(k) Plant and equipment/depreciation

Plant and equipment is stated at cost less accumulated depreciation and accumulated impairment losses, if any. These costs include the cost of replacing part of such equipment when that cost is incurred if the recognition criteria are met.

Depreciation of plant and equipment is calculated by reference to their costs on the straight-line basis over the following estimated useful lives:

Nam Ngum 2 Hydroelectric Power Project	27 years
Leased asset improvements	10 to 24 years
Equipment, furniture and office equipment	5, 6, 10, 20 years
Motor vehicles	5 years

The carrying values of the plant and equipment are reviewed for impairment when events or changes in circumstances indicate that the carrying values may not be recoverable.

An item of plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in profit or loss in statement of comprehensive income in the year the asset is derecognised.

The residual values, useful lives and depreciation methods of the assets are reviewed, and adjusted if appropriate, at each financial year end.

(l) Project costs during construction phase

All expenditures and other related expenses which are incurred during the construction of the hydroelectric power plant to enable it to become operational are capitalised as assets. Such project costs during the construction phase include, inter alia, project construction costs, direct project management costs, consulting fees, borrowing costs and costs of testing whether the asset is functioning properly.

No depreciation is provided on project costs during construction phase.

(m) Leases

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at the inception date: whether the fulfilment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset.

The Company as a lessee

Finance leases, which transfer to the Company substantially all the risks and benefits incidental to ownership of the leased item, are capitalised at the commencement of the lease at the fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and a reduction of the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are recognised in profit or loss in statement of comprehensive income.

Leased assets are depreciated over the useful lives of the assets. However, if there is no reasonable certainty that the Company will obtain ownership by the end of the lease term, the asset is depreciated over the shorter of the estimated useful life of the asset and the lease term.

Operating lease payments are recognised as an expense in profit or loss in statement of comprehensive income on the straight-line basis over the lease term.

The Company as a lessor

Leases under which the Company does not transfer substantially all the risks and benefits of ownership of the asset are classified as operating leases.

The Company considers that the arrangement under the Power Purchase Agreement ("PPA") with EGAT contains a lease. Since the Company retains the principal risks and rewards from its ownership in the power plant, the arrangement is considered to be an operating lease.

The power plant is capitalised as plant and equipment and depreciated over its useful life.

There is no future minimum payment by EGAT under the terms of the PPA, it is deemed appropriate to recognise revenue on the basis of actual electricity sales, referring to the number of units sold and the applicable tariff rates.

(n) Borrowing costs

Borrowing costs directly attributable to the construction of the hydroelectric power project, which necessarily takes a substantial period of time to get ready for its intended use, are capitalised as part of the cost of the respective assets. All other borrowing costs are expensed in the period they occur. Borrowing costs consist of interest and other costs that are incurred in connection with the borrowing of funds.

(o) Intangible assets

The intangible assets are carried at cost less any accumulated amortisation and any accumulated impairment losses (if any).

Intangible assets with finite lives are amortised on a systematic basis over the economic useful life and tested for impairment whenever there is an indication that the intangible assets may be impaired. The amortisation period and the amortisation method of such intangible assets are reviewed at least at each financial year end. The amortisation expense is charged to profit or loss.

Intangible assets of the Company with finite useful lives comprise computer software, and have useful lives of 10 years.

(p) Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs to sell, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for public traded companies or other available fair value indicators.

An assessment is made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such an indication exists, the Company estimates the recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such a reversal is recognised in profit or loss in statement of comprehensive income, and after such a reversal, the depreciation charge is adjusted in future periods to allocate the asset's revised carrying amount, less any residual value, on a systematic basis over its remaining useful life.

(q) Related party transactions

Related parties comprise enterprises and individuals that control, or are controlled by, the Company, whether directly or indirectly, or which are under common control with the Company.

They also include associated companies and individuals which directly or indirectly own a voting interest in the Company that gives them significant influence over the Company, key management personnel, and directors and officers with authority in the planning and direction of the Company's operations.

(r) Employee benefits

Short-term employee benefits

Salaries, annual rewards and related employment welfare are recognised as expenses when incurred.

Post-employment benefits

Defined benefit plans

The Company has obligations in respect of the severance payments it must make to employees upon retirement under labor law. The Company treats these severance payment obligations as a defined benefit plan.

The obligation under the defined benefit plan is determined by a professionally qualified independent actuary based on actuarial techniques, using the projected unit credit method.

Actuarial gains and losses arising from post-employment benefits are recognised immediately in other comprehensive income.

(s) Hedge accounting - Cash flow hedges

The Company applies cash flow hedge accounting in order to hedge the foreign exchange exposure on a certain portion of its forecasted revenue from sales of electricity in USD currency, which are designated as the hedged item and long-term loans in USD are the hedging instrument.

The Company will recognise the effective portion of the change in value of the cash flow hedging instrument in other comprehensive income due to movements in foreign exchange rates. The gain or loss relating to the ineffective portion is recognised in profit or loss. Gains or losses accumulated in other comprehensive income are then transferred to profit or loss in the period when the hedged items affect profit or loss.

3. Significant accounting judgements, estimates and assumptions

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities, at the reporting date. However, changes in these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in future periods. Significant judgements and estimates, including the key assumptions concerning the future and other key sources of estimation, are as follows:

Concession Agreement

The Company's management considers the arrangement under the Concession Agreement with the Government of the Lao People's Democratic Republic to be outside the scope of IFRIC 12, and recorded all expenditures and other related expenses incurred during the construction of the hydroelectric power plant as property, plant and equipment in the statement of financial position.

Power Purchase Agreement

The Company's management considers the arrangement under the Power Purchase Agreement with EGAT to constitute a lease under IFRIC 4. Further details are contained in note 2.2 (m).

Functional Currency

The Company's management considers the Company's functional currency to be the Baht, since this is the currency that will mainly influence the selling price of electricity, and the costs of the Company's sales. It is also the currency in which, in comparison with the US dollar, funds from financing activities are more likely to be generated, and in which receipts from operating activities are more likely to be retained.

4. Standards issued but not yet effective

Standards issued but not yet effective up to the date of issuance of the Company's financial statements are listed below. The Company intends to adopt these standards, if applicable, when they become effective.

- IFRS 9 Financial Instruments: Classification and Measurement (effective 1 January 2018)
- IFRS 15 Revenue from Contracts with Customers (effective 1 January 2018)
- Amendments to IFRS 10 and IAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (effective 1 January 2019)
- IFRS 2 Classification and Measurement of Share-based Payment Transactions - Amendments to IFRS 2 (effective 1 January 2018)
- IFRS 16 Leases (effective 1 January 2019)
- IFRS 17 Insurance Contracts (effective 1 January 2021)
- Amendments to IAS 40 - Transfers of Investment Property (effective 1 January 2018)
- IFRS 1 First-time Adoption of International Financial Reporting Standards (effective 1 January 2018)
- IAS 28 Investments in Associates and Joint Ventures (effective 1 January 2018)
- IFRIC Interpretation 22 Foreign Currency Transactions and Advance Consideration (effective 1 January 2018)
- IFRIC Interpretation 23 Uncertainty over Income Tax Treatment (effective 1 January 2018)

At present, the management of the Company is evaluating the impact of this standard to the financial statements in the period of initial application.

5. Expenses by nature

Significant expenses by nature are as follows:

	(Unit: Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Depreciation	1,081,465	1,081,331
Operation and maintenance of power plant and transmission systems	248,165	328,065
Royalty	113,338	130,291
Watershed and livelihood expenses	21,193	24,330
Salary and other employee benefits	37,965	44,787
Directors' remuneration	12,420	12,420
Traveling expenses	21,444	36,372
Consultant expenses	14,627	33,609
Management fee charged by the Parent Company of the Group	141,594	137,447
Insurance expenses	53,199	59,390
Write-off project costs during construction phase	-	377,610

6. Income tax

Income tax expenses of the Company is calculated by multiplying taxable profits by the tax rate as specified in the Concession Agreement for each period commencing from the Initial Operation Date (26 March 2011) to the end of the concession period. However, for a period of 5 years from the Initial Operation Date, the Company has been granted exemption from the corporate income tax. The corporate income tax rate for current year is 3%.

The amounts of income tax relating to each component of other comprehensive income for the years ended 31 December 2017 and 2016 are as follows:

	(Unit: Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Deferred tax relating to		
Unrealised loss from cash flow hedges	2,632	23,052
	<u>2,632</u>	<u>23,052</u>

7. Earnings per share

Basic earnings per share are calculated by dividing the net profit for the year by the weighted average number of ordinary shares in issue during the year.

The following reflects the profit and share data used in the basic earnings per share computation:

	<u>2017</u>	<u>2016</u>
Profit (Baht)	533,522,072	617,644,622
Weighted average number of ordinary shares for basic earnings per share (shares)	880,900,000	880,900,000

8. Plant and equipment

(Unit: Thousand Baht)

	Nam Ngum 2 Hydroelectric Power Project	Leased asset improvements	Equipment, furniture and office equipment	Motor vehicles	Total
Cost					
1 January 2016	29,429,113	21,496	54,603	51,696	29,556,908
Additions	-	2,048	7,182	-	9,230
Write off	-	-	(251)	-	(251)
31 December 2016	29,429,113	23,544	61,534	51,696	29,565,887
Additions	-	1,370	3,703	8,715	13,788
Transfer in	-	-	27,592	-	27,592
Write off	-	-	(2,224)	-	(2,224)
31 December 2017	29,429,113	24,914	90,605	60,411	29,605,043
Accumulated depreciation					
1 January 2016	5,116,248	4,676	35,700	34,321	5,190,945
Depreciation for the year	1,072,799	1,157	4,842	2,533	1,081,331
Write off	-	-	(240)	-	(240)
31 December 2016	6,189,047	5,833	40,302	36,854	6,272,036
Depreciation for the year	1,072,776	1,829	4,782	2,078	1,081,465
Write off	-	-	(2,172)	-	(2,172)
31 December 2017	7,261,823	7,662	42,912	38,932	7,351,329
Net book value					
31 December 2016	23,240,066	17,711	21,232	14,842	23,293,851
31 December 2017	22,167,290	17,252	47,693	21,479	22,253,714

The Company has mortgaged immovable assets and pledged other movable assets of the Nam Ngum 2 Hydroelectric Power Project with a group of lenders to secure the long-term loans.

9. Intangible assets

A reconciliation of the net book value of intangible assets for the years 2017 and 2016 is presented below.

	(Unit: Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Net book value at beginning of year	-	-
Acquisition of computer software - at cost	41,703	-
Net book value at end of year	<u>41,703</u>	<u>-</u>

10. Project costs during construction phase

As at 31 December 2017 and 2016, the balance of project costs during construction phase represents the upgrade and construction of the Nabong Substation Project.

11. Long-term restricted bank deposits

The Company has pledged and assigned rights of claim on bank accounts with outstanding balances as at 31 December 2017 totalling approximately Baht 922 million (2016: Baht 735 million) with lenders to secure long-term loans of a group of that companies in accordance with conditions stipulated in the long-term loan agreements. Those bank accounts have restrictions on withdrawal in order to reserve cash for the major maintenance of the Nam Ngum 2 Hydroelectric Power Project and the loan principal repayment and interest payment under the long-term loans agreements, in the event that the Company is unable to repay principal or interest when due.

12. Trade and other receivables

	(Unit: Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Trade receivable - related party	416,902	483,426
Other receivable - related parties	4,216	141
Advance	362	-
Interest receivable	2,370	3,799
Total trade and other receivables	<u>423,850</u>	<u>487,366</u>

13. Other current assets

	(Unit :Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Prepaid expenses	26,819	39,507
Others	2,788	568
Total	<u>29,607</u>	<u>40,075</u>

14. Cash at bank and on hand/Short-term restricted bank deposits

Cash at bank and on hand

	(Unit: Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Cash	501	501
Bank deposits	1,037,013	1,165,469
	<u>1,037,514</u>	<u>1,165,970</u>

As at 31 December 2017 and 2016, cash and cash equivalents comprised cash at banks and on hand only. The Company has pledged and assigned rights of claim in bank accounts with outstanding balances as at 31 December 2017 totalling approximately Baht 923 million (2016: Baht 1,019 million) to secure the long-term loans of the Company with its lenders, in accordance with conditions stipulated in the long-term loan agreements. However, the Company is able to withdraw these deposits for payments of its regular operating expenses, in accordance with the purpose of each account.

Short-term restricted bank deposits

The Company has pledged and assigned rights of claim in bank accounts with outstanding balances as at 31 December 2017 totaling approximately Baht 351 million (2016: Baht 214 million) with lenders to secure long-term loans of the Company, in accordance with conditions stipulated in the long-term loan agreements. Those bank accounts have restrictions on withdrawal in order to repay loan principal and interest due within 6 months.

15. Issued capital

	(Unit :Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Authorised:		
880,900,000 ordinary shares of Baht 10 each	<u>8,809,000</u>	<u>8,809,000</u>
Issued and paid up:		
880,900,000 ordinary shares of Baht 10 each, fully called up	<u>8,809,000</u>	<u>8,809,000</u>

16. Statutory reserve

Pursuant to the Articles of Association of the Company, the Company is required to annually appropriate 10% of its net income to a statutory reserve until the statutory reserve reaches 1% of the registered capital. Furthermore, the Board of Directors may propose to the Annual General Meeting to appropriate net income for other reserves as it deemed useful for the Company's business operations.

17. Long-term loans from financial institutions

	(Unit: Thousand Baht)	
	2017	2016
Long-term loans	11,026,371	16,390,482
Less: Current portion of long-term loans		
Loans principals	(1,043,005)	(592,692)
Accrued interest expenses	(186,016)	(43,040)
	(1,229,021)	(635,732)
Long-term loans, net of current portion	9,797,350	15,754,750

Movements in the long-term loans account during the year ended 31 December 2017 are summarised below.

	(Unit: Thousand Baht)
Balance as at 1 January 2017	16,717,768
Add: Additional borrowings during the year	1,527,470
Less: Repayment	(6,531,254)
Unrealised gain from exchange rate	(61,293)
Unrealised gain from cash flow hedges	(469,039)
	11,183,652
Less: Transaction costs	(343,297)
Balance as at 31 December 2017	10,840,355
Add: Accrued interest expenses as at 31 December 2017	186,016
Total long-term loans from financial institutions as at 31 December 2017	11,026,371

On 14 September 2016, the Company entered into long-term loan agreements with a consortium of commercial banks in Thailand to refinance the existing long-term loans and finance the upgrade and construction of the Nabong Substation Project. This comprises the following credit facilities:

- 1) Tranche 1 Facility: Baht 10,897 million and USD 136 million to refinance the existing long-term loans.
- 2) Tranche 2 Facility: Baht 1,720 million and USD 39 million to fund the upgrade and construction of Nabong Substation Project.
- 3) Guarantee Facility: A bank guarantee of USD 25 million provided to guarantee the Company's obligations under the Power Purchase Agreement with the Electricity Generating Authority of Thailand.
- 4) Working Capital Facility: Baht 50 million set aside as a reserve to fund the issue of letters of guarantee, and to make payment of various costs that arise in the normal course of business.

The rate of interest of the Baht loans is MLR less a stipulated margin (MLR - margin) per annum and the rate of interest of the USD loans is LIBOR plus a stipulated margin (LIBOR + margin) per annum. Principal repayments are to be made semi-annually in 29 installments, as stipulated in the long-term loan agreements. The first payment of principal under the Tranche 1 Facility is due on 30 September 2016 and the first payment of principal under the Tranche 2 Facility is due on the earlier of (a) the last working day of the 30th month after the first draw down of the loan and (b) 30 September 2018.

In October 2017, the Company made early partial repayment of loans under the Tranche 1 Facility amounting to Baht 6,000 million.

Under the long-term loan agreements, the Company is to conform with covenants imposed by the lenders in respect of, among other things, the maintenance of a certain the long-term loans from financial institutions to paid up share capital ratio and the securing of long-term loans through the mortgage of immovable properties, the pledge of movable properties located in the Lao People's Democratic Republic, the pledge of the share certificates of the parent company and some of the share certificates of the Company, the pledge and assignment of rights in bank accounts, the assignment of beneficiary rights under insurance policies, and the assignment of rights and obligations under the agreements relating to the Nam Ngum 2 Hydroelectric Power Project.

As at 31 December 2017, the Company had fully drawn down the Tranche 1 Facility and Baht 241 million and USD 4 million of the Tranche 2 Facility had not yet been drawn down including Working Capital Facility of Baht 50 million.

18. Debentures

	(Unit: Thousand Baht)
Debentures	5,997,505
Less: Current portion of debentures	(50,018)
Debentures, net of current portion	<u>5,947,487</u>

Movements in the debentures account during the year ended 31 December 2017 are summarised below

	(Unit: Thousand Baht)
Balance as at 1 January 2017	-
Add: Issuance of debentures during the year	6,000,000
Additional accrued interest expenses during the year	50,018
	<u>6,050,018</u>
Less: Deferred debenture issuing costs	(52,513)
Balance as at 31 December 2017	<u>5,997,505</u>

On 5 October 2017, the Company issued and offered the debentures No. 1/2017 as the Extraordinary General Meeting of Shareholders resolution of the Company No. 1/2017 on 25 July 2017 which are detailed as follows:

(Unit: Thousand Baht)					
Debentures	Life	Date of issue	Maturity date	Interest rate	Amount
				(% per annum)	
Tranche 1	3 Years	5 October 2017	5 October 2020	2.59	1,000,000
Tranche 2	7 Years	5 October 2017	5 October 2024	3.48	1,400,000
Tranche 3	10 Years	5 October 2017	5 October 2027	3.69	3,600,000
	Total				<u>6,000,000</u>

All debentures of the Company are name-registered, unsecured, and unsubordinated debentures with the debentureholders' representative and with a par value of Baht 1,000 each. The interest is payable every 6 months throughout the life of the debentures.

The conditions of the debentures include covenants that, among other things, the Company shall not sell or transfer or otherwise dispose of the whole or part of its material operating assets with certain permissions; and the Company is required to maintain a certain net Interest bearing Debt to Equity ratio.

19. Other long-term liabilities - related party

The balance of other long-term liabilities is excess cash which the Company received from sales of electricity as excess energy in the Nam Ngum 2 Hydroelectric Power Project to EGAT and has the obligations to repay to EGAT in 2022, in accordance with a condition in the Power Purchase Agreement. The Company initially records such long-term liabilities at the present value of the amounts to be repaid, calculated using a discount rate tied to the cost of the financing rate of the Company, and records them as a deduction against sales of electricity as excess energy. In addition, the carrying amount of the liabilities increases in each period to reflect the passage of time, with the Company recognising this increase as a finance cost.

20. Trade and other payables

	(Unit: Thousand Baht)	
	<u>2017</u>	<u>2016</u>
Trade payables - related parties	93,835	106,550
Trade payables - unrelated parties	5,876	15,907
Project payables - related parties	53,162	114,898
Project payables - unrelated parties	1,485	4,765
Amounts due to related party	5,469	5,326
Other payables - unrelated parties	17,367	8,624
Accrued expenses	11,149	10,833
Total trade and other payables	<u>188,343</u>	<u>266,903</u>

21. Related party transactions

During the year, the Company had significant business transactions with related parties: related via shareholding, as well as through common shareholders and/or common directors. These transactions were concluded on commercial terms and bases agreed upon in the ordinary course of businesses between the Company and those related parties. Below is a summary of those transactions:

		(Unit: Million Baht)	
	<u>Relationships</u>	<u>2017</u>	<u>2016</u>
<u>Transactions with the Parent</u>			
<u>Company of the Group</u>			
Management fee		147	138
Project administrative ⁽¹⁾		47	47
<u>Transactions with related parties</u>			
Revenue from sales of electricity	Major shareholder of a shareholder of the Parent Company	3,318	3,815
Cost of sales of electricity	Major shareholder of a shareholder of the Company, A shareholder of the Parent Company, Major shareholder of a shareholder of the Parent Company, Common shareholders of the Parent Company, A group of shareholder of the Company, Common Directors	355	439

		(Unit: Million Baht)	
	<u>Relationships</u>	<u>2017</u>	<u>2016</u>
<u>Transactions with related parties</u>			
Administrative expenses	Major shareholder of a shareholder of the Company, Common shareholder of the Parent Company, A shareholder of the Parent Company	-	1
Project cost and administration ⁽¹⁾	Common shareholder of the Parent Company, Major shareholder of a shareholder of the Parent Company	1,346	858

⁽¹⁾ included as part of project costs during construction phase

The balances of the accounts as at 31 December 2017 and 2016 between the Company and those related parties are as follows:

		(Unit: Thousand Baht)	
	<u>Relationships</u>	<u>2017</u>	<u>2016</u>
<u>Trade and other receivables - related parties (Note 12)</u>			
Trade receivable - related party			
- Electricity Generating Authority of Thailand	Major shareholder of a shareholder of the Parent Company	416,902	483,426
		<u>416,902</u>	<u>483,426</u>
Other receivable - related parties			
- Electricity Generating Authority of Thailand	Major shareholder of a shareholder of the Parent Company	131	141
- Nam Theun 1 Power Company Limited	Common shareholder of the Company	4,085	-
		<u>4,216</u>	<u>141</u>
Trade and other receivables - related parties		<u>421,118</u>	<u>483,567</u>
<u>Advance for project costs - related party</u>			
- CH. Karnchang (Lao) Company Limited	Common shareholder of the Parent Company	-	100,269

(Unit: Thousand Baht)

	<u>Relationships</u>	<u>2017</u>	<u>2016</u>
<u>Trade and other payables - related parties (Note 20)</u>			
Trade payable - related parties			
- CK Power Public Company Limited	Parent Company of the Group	7,574	6,084
- PT Sole Company Limited	A shareholder of the Parent Company	6,398	8,413
- Electricité du Laos	Major shareholder of a shareholder of the Company	1,664	1,708
- The Government of the Lao People's Democratic Republic	A group of shareholder of the Company	63,703	68,929
- Electricity Generating Authority of Thailand	Major shareholder of a shareholder of the Parent Company	14,496	21,416
		<u>93,835</u>	<u>106,550</u>
Other payables - related parties			
a) <u>Project payables - related parties</u>			
- CH. Karnchang (Lao) Company Limited	Common shareholder of the Parent Company	49,184	110,668
- CK Power Public Company Limited	Parent company of the Group	<u>3,978</u>	<u>4,230</u>
		<u>53,162</u>	<u>114,898</u>
b) <u>Amounts due to related party</u>			
- CK Power Public Company Limited	Parent Company of the Group	<u>5,469</u>	<u>5,326</u>
		<u>5,469</u>	<u>5,326</u>
Trade and other payables - related parties		<u>152,466</u>	<u>226,774</u>
<u>Retention payable - related party</u>			
- PT Sole Company Limited	A shareholder of the Parent Company	674	674
<u>Other long-term liabilities - related party (Note 19)</u>			
- Electricity Generating Authority of Thailand	Major shareholder of a shareholder of the Parent Company	182,570	169,688

Directors and management's benefits

During the year ended 31 December 2017, the Company had short-term employee benefit expenses of its directors and management amounting to Baht 20.3 million (2016: Baht 29.0 million).

22. Dividend payment

Dividends	Approved by	Total dividends (Million Baht)	Dividend per share (Baht)
Interim dividends No. 1/2017	The Board of Directors Meeting on 17 February 2017	616.6	0.7
Interim dividends No. 2/2017	The Board of Directors Meeting on 27 September 2017	440.5	0.5
Total dividend for the year 2017		1,057.1	1.2
Interim dividends No. 1/2016	The Board of Directors Meeting on 26 August 2016	2,554.6	2.9
Total dividend for the year 2016		2,554.6	2.9

23. Financial instruments

Financial risk management and policies

The Company's principal financial instruments comprise loans from financial institutions, debentures, other long-term liabilities - related party, trade and other payables, trade and other receivables and cash at banks.

The main risks arising from the Company's financial instruments are credit risk, liquidity risk, interest rate risk and foreign currency risk. The Company will use derivative instruments, as and when it considers appropriate, to manage these risks. It is the Company's policy that no trading in derivatives for speculative purposes shall be undertaken.

23.1 Credit risk

Credit risk is the risk that counterparties will not meet their obligations under a financial instrument or customer contract, leading to a financial loss. The credit risk associated with operating activities and financing activities of the Company and how they are managed is described below:

Bank deposits

The Company has no significant credit risk in respect of cash at banks because the Company has deposited cash from sales of electricity, loan drawdown, loan and interest repayment and equity injection in bank accounts in accordance with the Accounts Agreement both in Thailand and the Lao People's Democratic Republic with only creditworthy banks.

As at 31 December 2017, total cash at banks of the Company amounted to Baht 2,311 million.

Trade receivable

The Company has no significant credit risk with respect to trade receivable from sales of electricity. Although the Company has only one customer under the Power Purchase Agreement ("PPA") entered into between the Company and the Electricity Generating Authority of Thailand ("EGAT"), EGAT has a strong financial position as it is a state enterprise in Thailand. In addition, there have been no receivable from sale of electricity that is past due or impaired.

23.2 Liquidity risk

To manage the liquidity risk, the Company management considers and monitors the forecasting of its liquidity reserve with undrawn loans, uncalled share capital, cash from sales of electricity and the balance of cash and cash equivalents on the basis of estimated cash flows, which are maintained for the appropriate cash funding to meet the Company's expenditure under its interim payment schedule and budget, including reasonable short-term operational needs.

Based on the undiscounted amounts contractually payable, as at 31 December 2017 the Company has financial liabilities due within one year amounting to Baht 2,066 million, long-term loans from financial institutions and debentures and expected interest payment due within 2 to 5 years amounting to Baht 8,276 million, and long-term loans from financial institutions, debentures, expected interest payment and other long-term liabilities to related party due in over 5 years amounting to Baht 13,006 million.

23.3 Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company manage its interest rate risk by having a balanced portfolio of variable rate and fixed rate loans and debentures. Totalling Baht 10,840 million and Baht 5,947 million, respectively. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's bank deposits and the future long term loans with floating interest rates. The Company will use derivative financial instruments, as and when it considers appropriate, to manage this risk.

Significant financial assets and liabilities as at 31 December 2017 and 2016 classified by type of interest rates are summarised in the table below, with those financial assets and liabilities that carry fixed interest rates further classified based on the earlier of (a) maturity date and (b) the repricing date.

(Unit: Million Baht)

	As at 31 December 2017				
	Fixed	Floating	Non-interest		
	interest rates	interest rate	bearing	Total	Interest rate
					(% p.a.)
Financial assets					
Trade and other receivables	-	-	424	424	
Cash at bank and on hand	-	1,030	7	1,037	0.05 to 0.50
Short-term restricted bank deposits	-	351	-	351	0.05 to 0.375
Long-term restricted bank deposits	505	417	-	922	0.05 to 1.05
	505	1,798	431	2,734	
Financial liabilities					
Long-term loans from financial institutions	-	10,840	-	10,840	MLR-1.0 and LIBOR+3.25
Debentures	5,947	-	-	5,947	2.59 to 3.69
Other long-term liabilities - related party	-	-	183	183	
Trade and other payables	-	-	424	424	
	5,947	10,840	607	17,394	

(Unit: Million Baht)

As at 31 December 2016					
	Fixed interest rates	Floating interest rate	Non-interest bearing	Total	Interest rate (% p.a.)
Financial assets					
Trade and other receivables	-	-	487	487	
Cash at bank and on hand	-	1,152	14	1,166	0.05 to 0.50
Short-term restricted bank deposits	-	214	-	214	0.05 to 0.375
Long-term restricted bank deposits	500	235	-	735	0.05 to 1.05
	500	1,601	501	2,602	
Financial liabilities					
Long-term loans from financial institutions	-	16,347	-	16,347	MLR-1.0 and LIBOR+3.25
Other long-term liabilities - related party	-	-	170	170	
Trade and other payables	-	-	310	310	
	-	16,347	480	16,827	

Interest-rate risk sensitivity for the year ended 31 December 2017, if interest rates had been 50 basis points higher/(lower), with all other variables held constant, profit would have decreased/increased by Baht 84 million.

23.4 Foreign currency risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Company's exposure to foreign exchange risk related primarily to its long-term loans from financial institutions, trade and other payables and trade and other receivables.

The Company manages its exposure to foreign currency risk by balancing net position of receipt and payment of the foreign currency transactions in each period. The Company will use derivative financial instruments, as and when it considers appropriate, to manage this risk.

The balances of financial assets and liabilities denominated in foreign currencies as at 31 December 2017 and 2016 are summarised below.

Foreign currency	Financial assets		Financial liabilities		Average exchange rate as at 31 December	
	2017	2016	2017	2016	2017	2016
	(Million)		(Million)		(Baht per 1 foreign currency unit)	
US dollar	33.5	30.0	165.0	147.6	32.8472	36.0025
JPY	-	-	-	46.2	0.2936	0.3113

As at 31 December 2017, the Company does not utilise any derivative contracts to hedge foreign exchange rate risk.

The foreign currency sensitivity for the net balance of financial assets and liabilities as at 31 December 2017, if Thai Baht had strengthened/(weakened) 5 percent against the US dollar, with all other variables held constant, profit would have decreased/(increased) by Baht (4) million and equity would have increased/(decreased) by Baht 212 million.

Since July 2013, the Company has applied cash flow hedge accounting in order to hedge the foreign exchange exposure on a certain portion of its forecasted revenue from sales of electricity in USD currency, which are designated as the hedged item and long-term loans in USD are the hedging instrument with an outstanding balance, as at 31 December 2017, USD 129 million.

For the year ended 31 December 2017, the Company has no ineffectiveness from cash flow hedge requiring recognition through profit or loss and therefore recognised an unrealised gain of Baht 469 million from changes in value of the long-term loans in USD used for cash flow hedging due to movements in foreign exchange rates, in other comprehensive income. This balance will continue to remain deferred in equity and will be released to the profit or loss, in the same period that the anticipated hedged US dollar denominated sales of electricity to which the deferred gain/(losses) are designated, occur.

As at 31 December 2017, the outstanding of the hedging instrument are expected to mature and affect to the profit or loss were as follows.

	(Million USD)	
	As at 31 December	
Recyclable:	<u>2017</u>	<u>2016</u>
In up to 1 year	8	5
In over 1 and up to 5 years	29	29
In over 5 years	92	100

23.5 Fair value

Since the Company's financial assets and trade and other payables are short-term in nature, and the majority of the Company's financial liabilities comprise loans from financial institutions and debentures which bear interest at rates close to market rates, the Company's management believes that the fair values of the Company's financial assets and liabilities are approximate to their carrying values. The fair value of long-term loans from financial institutions and debentures are estimated by discounting future cash flows using rates currently available for debt on similar terms, credit risk and remaining maturities. Based on this evaluation, the carrying amount of such long-term loans and debentures were not materially different from their calculated fair values.

23.6 Capital management

Capital includes ordinary shares and equity attributable to the equity holders of the Company.

The primary objective of the Company's capital management is to ensure that it maintains its ability to continue as a going concern and maintains an appropriate capital structure, stipulated in the long-term loan agreements with financial institutions and condition of debentures.

The Company monitors its capital structure with reference to its long-term loans from financial institutions to its paid up share capital ratio, which is long-term loans from financial institutions divided by paid up share capital and debentures to its net interest bearing debt to equity ratio, which is bear interest debt, less cash and cash equivalents, short-term and long-term restricted bank deposits divided by equity. The Company intends to maintain this ratio at less than 2.5 times.

As at 31 December 2017, the long-term loans from financial institutions to paid up share capital ratio in the Company's financial statements is 1.27:1 (2016: 1.90:1) and the net interest bearing debt to equity ratio in the Company's financial statements is 1.42:1.

24. Commitments and contingent liabilities

24.1 Capital commitments

As at 31 December 2017, the Company has capital commitments in respect of the following agreements.

- a) The Company has commitments in respect of Engineering, Procurement and Construction Contract for the upgrade and construction of the Nabong Substation Project with a related company totalling Baht 4.1 million and USD 2.1 million. (2016: Baht 333.3 million and USD 23.1 million)
- b) The Company has commitments in respect of consultancy, administration and other service agreements for the upgrade and construction of the Nabong Substation Project with the Parent company of the Group and other companies totalling Baht 43.5 million. (2016: Baht 85.8 million and CHF 0.1 million)
- c) The Company has commitments in respect of consultancy agreement with the other company on preparation of ERP system implementation in organisation amounting to Baht 5.3 million.

24.2 Operating lease commitments

The Company has entered into an agreement leasing the location of its office in the Lao People's Democratic Republic. The term of the agreement is 25 years.

As at 31 December 2017, future minimum lease payments required under this operating lease contract were as follows.

			(Unit: Thousand USD)
			As at 31 December
			<u>2017</u> <u>2016</u>
Payable within:			
1 year	58 (equivalent to Baht 2 million)	58 (equivalent to Baht 2 million)	
2 - 5 years	230 (equivalent to Baht 8 million)	230 (equivalent to Baht 8 million)	
More than 5 years	633 (equivalent to Baht 21 million)	691 (equivalent to Baht 25 million)	

24.3 Management service agreements

The Company has commitments in respect of consultancy, administration and other service agreements with the Parent Company of the Group and other companies for the Nam Ngum 2 Hydroelectric Power Project totalling Baht 47.5 million and Baht 12.1 million per month (2016: Baht 105.7 million and Baht 12.1 million per month).

24.4 Operation and maintenance agreements

- a) The Company has commitment in respect of the Agreement on Operation and Maintenance of Dam and Powerhouse for Nam Ngum 2 Hydroelectric Power Project with a related party, until the end of the concession period of the Nam Ngum 2 Hydroelectric Power Project, with the service fee as specified in the agreement and subject to increase on an annual basis at the rate specified in the agreement. The service fee for 2018 is approximately Baht 9.1 million per month.
- b) The Company has commitment in respect of the Agreement on Operation and Maintenance of Transmission Systems for Nam Ngum 2 Hydroelectric Power Project with a related party, until the end of the concession period of the Nam Ngum 2 Hydroelectric Power Project, with the service fee as specified in the agreement and subject to increase on an annual basis at the rate specified in the agreement. The service fee for 2018 is approximately USD 0.05 million per month.
- c) The Company has commitment amounting to approximately Baht 25.0 million per year in respect of the Service Agreement with a related company for consultancy services relating to operation and maintenance of the Nam Ngum 2 Hydroelectric Power Project.

- d) The Company has commitment in respect of the Agreement on Major Maintenance of Dam and Powerhouse for the Nam Ngum 2 Hydroelectric Power Project with a related party, until December 2018, with the service fee as specified in the agreement and subject to increase on an annual basis at the rate specified in the agreement. The service fee for 2018 is approximately Baht 4.4 million per month.

24.5 Royalty

The Company has a commitment to pay a royalty for a period of 25 years to the Government of the Lao People's Democratic Republic commencing from the Initial Operation Date (26 March 2011) to the end of the concession period, which will be calculated by multiplying revenue from sales of electricity by the royalty rate for each period as specified under Concession Agreement.

24.6 Bank guarantees

As at 31 December 2017, there were outstanding bank guarantees of USD 25.0 million (equivalent to Baht 821.2 million) issued by banks on behalf of the Company in respect of the guarantee required under the Power Purchase Agreement with the Electricity Generating Authority of Thailand (2016: USD 25.0 million).

25. Events after the reporting period

Dividend payment

On 20 February 2018, the Board of Directors's Meeting of the Company No. 1/2018 passed a resolution to pay a dividend of Baht 0.40 per share, or a total of Baht 352 million, to the shareholders of the Company in respect of the profit from July to December 2017. The resolution will be proposed to the Annual General Meeting of Shareholders of the Company for the year 2018 for approval.